



Figure 2. Overview of the UNIS CO₂ Lab well park in Adventdalen, south-east of Longyearbyen. The inset map shows the UNIS CO₂ Lab well park location, as well as the location of the DH1 and DH2 boreholes near Longyearbyen airport. All publications in this appendix are partly based on data from these boreholes. The numbers beneath the well numbers indicate s total drilled depth (TD) of each borehole. All wells apart from DH3 are now plugged and abandoned (P&A). In addition, temporary shallow geophones were installed within a 1 km radius of the UNIS CO₂ Lab well park during the operational phase. Stippled lines shows position for some of the conventional 2D seismic lines acquired in this area.

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